Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	12,785			9,621	-3,174	-1,630	-754	18,356	0	0	17,226
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,338	-8	434	156	-9,913		28	535	436	1,008	1,424
Pentanes Plus		-8		_	-1,199		-4	186	335	-160	199
Liquefied Petroleum Gases	9,774		434	156	-8,714		32	349	101	1,168	1,225
Ethane/Ethylene	5,166		-	-	-4,819		-2	_	_	349	401
Propane/Propylene	2,961		280	139	-2,478		12	_	0	890	338
Normal Butane/Butylene	1,247		187	17	-784		12	106	101	448	306
Isobutane/Isobutylene	400		-33	_	-633		10	243	-	-519	180
Other Liquids		437		_	627	-249	28	567	4	217	6,026
Hydrogen/Oxygenates/Renewables/					201				_		
Other Hydrocarbons		437		-	364	167	-1	966	4	0	308
Hydrogen				_	_	218		218	_	0	
Oxygenates (excluding Fuel Ethanol)		437		_	364	-51	- -1	748	4	0	308
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁶		437		_	313	-16	3	748	4	0	303
Renewable Fuels Except Fuel Ethanol		433		_	51	-35	-4	25	4	0	5
Other Hydrocarbons				_	31	-33	-4	23	_	0	3
Unfinished Oils				_	_		-288	71	_	217	2,957
Motor Gasoline Blend.Comp. (MGBC)				_	263	-416	317	-470	_	0	2,761
Reformulated		_		_	203	-410	317	-470	_	0	2,701
Conventional		_		_	263	-416	317	-470		0	2,761
Aviation Gasoline Blend. Comp.				-	-		-	-470	-	-	
Finished Petroleum Products		_	19,730	133	179	467	169		132	20,208	10,559
Finished Motor Gasoline		_	9,653	-	-396	432	277		3	9,409	3,633
Reformulated		-	_	-	_	0	_		_	0	_
Conventional		-	9,653	_	-396	432	277		3	9,409	3,633
Finished Aviation Gasoline			12	-	_		-5		_	17	16
Kerosene-Type Jet Fuel			753	-	712		-141		1	1,605	682
Kerosene			-	_	_		0		_	0	2
Distillate Fuel Oil			6,392		-137	35	405		4	5,924	3,845
15 ppm sulfur and under ⁷			6,277	3	-137	35	382		-	5,796	3,566
Greater than 15 ppm to 500 ppm sulfur ⁷			151	41	_	-	27		4	161	116
Greater than 500 ppm sulfur			-36	_	_		-4		_	-32	163
Residual Fuel Oil ⁸			375	16	-		42		6	343	220
Less than 0.31 percent sulfur			165	-	_		8		NA	NA	19
0.31 to 1.00 percent sulfur			43	5	_		-7		NA	NA	15
Greater than 1.00 percent sulfur			167	11	_		41		NA	NA	186
Petrochemical Feedstocks			_	_	_		_		-	-	_
Naphtha for Petro. Feed. Use			-	_	-		_		_	-	
Other Oils for Petro. Feed. Use			_	-	-		_		-	-	-
Special Naphthas			_	_	_		_ 0		63	-63 -16	_ 1
Lubricants			_	_	_		0		16	-	1
Waxes			725	1	_		-123		0	1 848	- 44
Petroleum Coke			725 484	_	_		-123		0	607	44
Catalyst			484 241				-123			241	44
•			901	71			-288		38	1,222	2,099
Asphalt and Road Oil Still Gas			799				-200			799	2,099
Miscellaneous Products			120	1			2		-	119	17
Total	24,123	429	20,164	9,910	-12,281	-1,412	-529	19,458	571	21,433	35,235

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pincling. Best limit 1. It is a limitation of the limita

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.